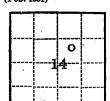
FILE NOTATIONS	utrettin to complete -
Entered in NID File	
Entered On S R Sheet	Checked by Chief
Location Map Pinned	Copy NID to Field Office
Card Indexed	Approval Letter
I W R for State or Fee Land	Disapproval Letter
COMPLETION DATA:	
Date Well Completed 7-31-62	Location Inspected
OWWWTA	Bond, released
GWOSPA	State of Fee Land
Logs	FILED
Driller's Log	
Electric Logs (No.)	
5 - 1 - E-L	GR., GR.N. Micro
Lat Mi-L So	nicOthers
Jul Kept 6	Strand T
NOTATIONS red in NID File red on S R Sheet	Checked by Chief Copy N+D to Field Office
red in NID File. 1	Copy N+D to Field Offices Approval Letter
ed in NID File.	Copy N t D to Field Office
red in NLD File.	Copy N+D to Field Offices Approval Letter
ed in NID File.	Copy N+D to Field Office Approval Letter Disapproval Letter
ed in NID File ed On S R Sheet tion Map Pinned Indexed R for State or Fee Land	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected
ed in N1D File	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond Teleased
id in N1D File	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected
red in NID File	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond feleased State of Fee Land
ed in N1D File. red On S R Sheet tion Map Pinned I Indexed R for State or Fee Land COMPLETION DATA: Date Well Completed GW	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond feleased State of Fee Land
ed in N1D File. ed On S R Sheet Hion Map Pinned Indexed R for State or Fee Land COMPLETION DATA: Date Well Completed # 28 - 4 1 OW	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond feleased State of Fee Land
ed in N1D File ed On S R Sheet tion Map Pinned Indexed R for State or Fee Land COMPLETION DATA: Date Well Completed OW	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond feleased State of Fee Land
ed in NID File. ed On S R Sheet tion Map Pinned Indexed R for State or Fee Land COMPLETION DATA: Date Well Completed #-28-51 OW WW TA GW OS PA LOGS F Driller's Logs (No.)	Approval Letter Disapproval Letter Location Inspected Bond feleased State of Fee Land
ed in NID File ed On S R Sheet ion Map Pinned Indexed R for State or Fee Land COMPLETION DATA: Date Well Completed # 28 - 2	Copy N+D to Field Office Approval Letter Disapproval Letter Location Inspected Bond Feleased State of Fee Lend ILED GR. GR.N. Micro.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

•		
	Budget Bureau No. 42-R358	
	Approval expires 12-31-60.	

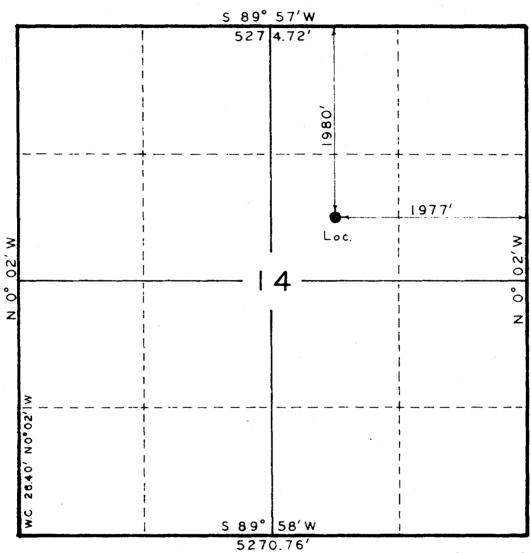
Land Office UTAH

Lease No. U-01496

unt Sweetwater Creek

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS.	
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	July 12 , 19 <u>61</u>
Preston M. Neilson-Sweetwater (Creek
Well No. Unit #2 is located 1980 ft. fr	from $\binom{N}{S}$ line and 1977 ft. from $\binom{E}{W}$ line of sec. 14
SWNE 14 14 S. (4 Sec. and Sec. No.) (Twp.)	
Wildcat	Uintah Utah unty or Subdivision) (State or Territory)
(Field) (Cour	uncy or Subdivision) (State of Territory)
ground The elevation of the standards as above sea	a level is <u>6943</u> ft.
DET	TAILS OF WORK
State names of and expected depths to objective sands; show	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- d all other important proposed work)
ing points, and	d all other important proposed work)
I. Subject well is to be drilled v	with rotary tools to a depth sufficient to penetra
· · · · · · · · · · · · · · · · · · ·	e Mesaverde formation or to a depth of 6,000 fe
2. Approximately 250' of 13-3/8	8" surface casing cemented to surface will be s
	4
	ating medium to an approximate depth of 3600 fe
	, an adequate intermediate casing string will be
set to such depth and the well	II drilled to T.D. with air.
4. Probable formation tops: G	Green River, surface; Wasatch, 1900; Mesavero
3200'.	
I understand that this plan of work must receive approve	val in writing by the Geological Survey before operations may be commenced.
Company SKYLINE OIL COMPA	MY
Address	
Atlas Building	P. Toool & hours
	by the configuration
Sal Lake City, Utah	Title Vice President
II C COVERNMEN	MENT PRINTING OFFICE: 1958 O -463339

T 14 S, R 22 E, SLB&M.



Scale: 1" = 1000'

DI Torosa

By: ROSS CONSTRUCTION CO. VERNAL, UTAH

PARTY
N. J. Marshall
Bill Lewis

WEATHER Clear - Hot

SURVEY

SKYLINE OIL COMPANY
LOCATION AS SHOWN IN CENTER OF
SW/4, NE/4, SECTION 14, T14S, R22E,
SLB&M, UINTAH COUNTY, UTAH.

DATE July 8, 1961
REFERENCES
USGLO Township Plat
Approved 6/23/22
File Skyline

July 14, 1961

Skyline Oil Company Atlas Building Salt Lake City, Utah

Attn: Reed G. Spjut, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Preston M. Heilson-Sweetwater Grack Unit #2, which is to be located 1980 feet from the north line and 1977 feet from the east line of Section 14, Township 14 South, Range 22 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Don F. Russell, Dist. Eng. U. S. Geological Survey

Budget Bureau No. 42-R356 Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICEUtah	
LEASE NUMBER U-01496	
UNIT Sweetwater Creek	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Th wells) fo Agent's	e foll or the addr	owing e mon ess	is a th of 418	correct Atlas	t report of July Building	operati	ions and pro , 19 <mark>61 ,</mark> Cor	npany S	ncluding d	drilling and producing
Phone -		DA 2	-11(Sig:		<i>yeaa</i> C Vice Pre	sidert
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W NE14	145	22E	Uni: #2							7/22/61 Set 13 3/8", 48# H-40 surface casto 295' K.B. with 260 sx 2% CaCl 7/31/61 Drilling ahead 1661'

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—There were _____ runs or sales of oil; ____ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

August 4, 1961

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith two copies of our Monthly Report of Operations for the month of July, 1961, covering the operations on the Preston M. Neilson - Sweetwater Creek Unit #2 Well in Section 14 of Township 14 South, Range 22 East, S. L. M., Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Vice President

Enclosures

Form OGCC4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	intyŪ	<u>Jintah</u>	**************	Field or	Lease	Wildcat		
The	followin	ng is a co	orrect repor	t of oper	ations and	producti	on (inclu	ding drilling and producing wells) for		
	Aug	ust		., 19 <u>.61</u>	: 					
Agent's a	ddress	4	118 Atlas	Build	ing	Company SKYLINE OIL COMPANY				
•••		<u></u>	Salt Lake	City	l, Utah	Signed		ped a. print		
			DAvis 2-			_		Vice President		
State Lease No Federal Lease No				NoU!	01496	. Indian L	ease No Fee & Pat.			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
SW NE	145	22E						August 31, 1961		
	1					•		P. T. D. 6,010 feet Waiting on orders. Electric log tops:		
								Mesaverde 3,212' Castlegate member 5,203'		
					,					
			,							
	,		•							

for in Rule C-22. (See back of form.) FILE IN DUPLICATE

NOTE: Report on this form as provided

*STATUS: F-Flowing

P-Pumping GL-Gas Lift

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

September 6, 1961

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith our Monthly Report of Operations for the month of August, 1961, covering the operations on the Preston M. Neilson -Sweetwater Creek Unit #2 Well in Section 14 of Township 14 South, Range 22 East, S.L.M., Uintah County, Utah.

Very truly yours,

Reed G. Spjut Vice President

Enclosures

Budget Bureau No. 42-R356.5 Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE Utah	-
LEASE NUMBER U-01496	
UNIT Sweetwater Creek Ur	it

LESSEE'S MONTHLY REPORT OF OPERATIONS

I							Age	GALLONS OF	Vice Pr	esident REMARKS
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE	145	22E	Uni #2							September 30: Preparing to drill ahead to deepen through the Dakota Buckhorn formatio or to a depth of 9150'

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-329 (January 1950)

Jan.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.	
TI+ob	

LAND OFFICE Utah
LEASE NUMBER U-01496
UNIT Sweetwater Creek Unit

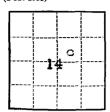
LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U1	tah		Ca	ounty	Uir	tah	Fic	eld	Wildca	t
Th	e foll	owing	is a	correc	et repor	rt of	operati	ions and pro	oduction (i	ncluding d	drilling and producing
								, <u>1961</u> ,	_		
Agent's	addr	ess _S	Skyli	ne Oi	1 Com	pany	r	Co	mpany S1	cyline (ji	1 Company
								Utah Sig	-	eed (8. Jejux
Phone.		1 4-	1101						ent's title .	Vice Pr	esident
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARREIS	ог Оп	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE	148	22E	Unit #2						RECOVERED.	none, so state)	Drilling ahead at 8500' in silt-stone and shale.

Note.—There were _____ medical runs or sales of oil; _____ Medical ft. of gas sold; _____ Medical ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331 a (Feb. 1951)



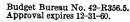
(SUBMIT IN TRIPLICATE)

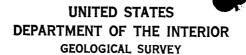
UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget	Bureau 1	No.	42-R38	8.4.
Approv	al expires	12	-31-60.	

Land Office UTAH Loase No. U-01496 Unit Sweetwater Creek

SUNDRY NUTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	·
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Setting Casing X
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	November 30, , 1961
Well No. <u>Unit 22</u> is located 1986. ft. fr	rom. ${N \brace S}$ line and 1927. ft. from ${E \brack W}$ line of sec. 14
SW NELA 13 C (X Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Wildest (Cou	inty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea	level is <u>6943</u> ft.
DET	TAILS OF WORK
State names of and expected depths to objective sands; showing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- all other important proposed work)
17# N-80, with 400 sx 50%-50	depth of 9418', 2772.96' 15.5# J-55, 2311.07 %-poz mix containing 7 sx gel and 25# gilsonite from hanger at 4334' inside 6 5/8" intermediate
Plug down 6:30 P. M. 11/28/	/61. Temperature survey cement top: 4340'.
I understand that this plan of work must receive approx	val in writing by the Geological Survey before operations may be commenced.
-	
CompanySKYLINE_OIL_COMPA	.N.I
Address 418 Atlas Building	- ///////////
Salt-Lake City +	By Leed C. Myst
Utah	Title Vice President





LAND OFFICE UTAH
LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

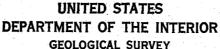
					ounty Uin							
wells) f	or the	e mon	th of	No.	vember		, 1961,			drilling and producing		
Agent's								76.74		1 Company		
Phone _								Signed Seed G. My Agent's title Vice President				
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
14 SW NE	145	22E	Uni #2					RECOVERED	none, so state)	11/30/61 T.D. 9421 Set 6084' of 5½'' liner to 9418' Cemented with 400 sx 50-50 posmix with 25# gilsonite per sack Electric Log Tops: Emery: 6050' Dakota: 9240'		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and it

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; ____ M cu. ft. of gas sold;



Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

Utah

U-01496

LEASE NUMBER U-01470 Sweetwater Creek GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

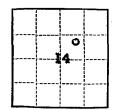
Agent's				418 A	1961, thru tlas Build	ing		Cor	mpany	kyline (il Company
					Lake City,	Utah		Sig	ned X	eed la	Trint
Phone .	DA	vis 2	2-11	01				Age	ent's title	Vice P	resjant
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14		Di	weter	alic-	bruk						December 1, 196
	145	22E	1								thru May 30, 196
	;		#2		· .					1. 1.	Shut down because
							5				of adverse winter
											weather condition
											May 31, 1962,
											moving in comple
		,						•			tools.
							4.0	,			
	3.0				A .						
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						- - - - - - - - - - - - -	100				

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

(N

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		•
Budget Bureau No. 42-R3	50	A
24 de Darcad 140. 42-160	ю.	*
Approval expires 12-31-60.		

Land Office UTAH	
Loase No. U-01496	
unit Sweetwater Creek	C

SUNDRY NOTICES AND REPORTS ON WELLS

					W LLLD	
NOTICE OF INTE	ENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER SHL	T-OFF	
NOTICE OF INTE	ENTION TO CHANGE PLANS	j	- 11		OR ACIDIZING.	
NOTICE OF INT	ENTION TO TEST WATER SI	HUT-OFF	H.		ASING	
NOTICE OF INTE	ENTION TO RE-DRILL OR F	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLIN	G OR REPAIR	
NOTICE OF INTE	ENTION TO SHOOT OR ACI	DIZE	SUBSEQUENT	REPORT OF ABANDONM	ENT	
NOTICE OF INTE	ENTION TO PULL OR ALTE	R CASING	SUPPLEMENT	ARY WELL HISTORY		
	ENTION TO ABANDON WELL				*	
Notice of	f intention to a	omplete X	<u>- </u>			
	(INDICATE A	BOVE BY CHECK MARK NA	TURE OF REPOR	T, NOTICE, OR OTHER DAT	·A)	
Sun	Aunter Creek	<u>-</u> -	<u> </u>	ure 4	, 1	9.62
Well No	nit #? is located	1990ft. from	${f N \atop S.}$ line and	d 1977 ft. from	$\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line of sec	14
(1/4 Sec. a)	4 nd Sec. No.)	(Twp.) (Ra	nge)	(Meridian)	- -	
Wildcat						
(F	ield)	Cintain (County or St	ıbdivision)	(Sta	te or Territory)	
The elevation	of the derrick floo	or above sea level	is 694 3	ft.		
		DETAILS	OF WOR	RK.		
State names of ar	nd expected depths to obje	ective sands; show sizes, v ing points, and all othe	weights, and ler r important pro	ngths of proposed casings oposed work)	; indicate mudding jobs, ce	ment-
and in	opose to attem the Emery s. separately.	pt completion s. at approx.	in the Di	akota s.s. at perforating a	approx. 9250 ¹ nd fracing each	1
2. We pla	n to commenc	e completion	operation	as 6/6/62.		
I understand t	that this plan of work mu	st receive approval in wri	ting by the Ge	ological Survey before op	erations may be commence	»d.
Company	Skyline Oil Co	om pa ny				
Address	418 Atlas Bui	lding				_
	Salt Lake Cit-	y, Utah		By Leed	E. Jezut	د
		·	Ţ	itle Vice Pre	sideht	

6N

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

June 4, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

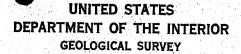
Gentlemen:

We are enclosing herewith one copy each of Lessee's Monthly Report of Operations for the Sweetwater Creek Unit No. 2 Well and Notice of Intention to Complete the Sweetwater Creek Unit No. 2 Well.

Very truly yours,

Reed G. Spjut Vice President

Enclosures





U-01496 LEASE NUMBER .. UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	add	ess	Skyl	ine O	il Compan ce City 1,	y Iltab			() _	E OIL COMPANY
Phone .			-,				Sig: Age		Y	e President
SEC. AND % OF %	TWP.	RANGE	WELL No.	DAYS PRODUCED	BABRRIS OF OIL	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
Bec. 14	45.		Unit #2							6/30/62 Moved in completion rig. Cleaned out ho
										coliar locator and cement bond logs fro 5100'-9374'.
										Perforated intervals 9244'-9274' and 9341'-9347' with tota of 24 shots.
										Fraced perforated in tervals with 427 bbli treated water, 13, 44
										sand and 200# walnu hulls. Swabbed back 3/4 of frac water wit small amount of gas
										Set bridge plug at 7,000'.
										Perforated and squeezed interval 5960'-6185' with 75 sacks of cement.
rwii îibr -										W.O.C.

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)



ATLAS BUILDING
SALT LAKE CITY I, UTAH

July 10, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly
Report of Operations for the month of June, 1962, covering operations
on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14S., R. 22 E.,
S.L.M., Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Vice President

Enclosure



DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

Salt Lake

LAND OFFICE U-01496 LEASE NUMBER U-01496
UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's 418 A	addr tlas	ess _S Build	Skyli ding	ne Oi , Salt	Lake City	Co	Company SKYLINE OIL COMPANY Signed G G Agent's title Vice President				
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 14 SWNE		22E		w ete	Tarick					7/1/62 Perforated interval 6055'-6085' with 2 shots per foot. Acidized with 750 gallons mud acid. 7/2/62 Swabbing & testing. Recovered small amounts of gas with swab. 7/3/62 - 7/4/62	
			y							Drilling out bridge plug set at 7,000'. 7/5/62 - 7/31/62 Swabbing & testing Dakota and Emery zone together. Recovered all but 20 barrels of frac fluid. Shut-in pressures: 500 lbs. No gauge.	

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

August 2, 1962

gAB)

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly
Report of Operations for the month of July, 1962, covering operations
on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E.,
S. L. M., Uintah County, Utah.

Very truly yours

Reed G. Spjut Vice President

Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake
U-01496
LEASE NUMBER U-01496
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Th wells) f Agent's 418 A Phone	e foll or the addr	owing e mor ess Buil DA	g is a oth of Sk ding	correctly line. Salt	August Oil Comp	any	, 19 62 ,	npany ned stitle	ncluding of	and producing OHL COMPANY The company Oresident
SEC. AND	TWP.	RANGE	No.	PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	inser	Theo		ييعر بششتر	eek					
Sec.	14S	22E	Unit							8/1/62 - 8/31/62
14 SWNE	. A		#2							Shut-in for pressure build-up.
									·	
.:										

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) PAIB

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

September 8, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly
Report of Operations for the month of August, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S.,
R. 22 E., S.L.M., Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Vice President

Enclosure

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U-01496
UNIT Sweetwater Creek

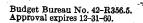
LESSEE'S MONTHLY REPORT OF OPERATIONS

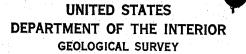
State	Ut	ah		Ce	ounty Ui	ntah	Fi.	eld.	Wildcat			
										drilling and producing		
wells) f	or th	e mon	th of	Septe	ember - O	ctober	, <i>19</i> 62,					
Agent's	addi	ess .S	skyli	ne Qi	1 Company		Co	mpanyS	KXLINE	OIL COMPANY		
418	Atlas	Bui	ldin		Lake City					14 part		
Phone .		DA A	2-11	01		Ag	Agent's title Vice President					
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
Sec.	145	22E	Unit							9/1/62 - 9/30/62 Shut-in.		
SWNE	:					· .						
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) runs or sales of oil; M cu. ft. of gas sold;





LAND OFFICE Salt Lake
LEASE NUMBER U-01496
unit Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

418 A	tlas	Buil	ding	, Salt	l Company Lake City	1, U	tah Sig	ned	Lood	OIL COMPANY J. Mul resident
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
c.	1 4 S	22E	Unit							11/1/62 - 12/31/ Shut-in.
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

parts

WELL HISTORY

SKYLINE OIL COMPANY Sweetwater Creek # 2 14-145 - 22E SLM Uintah County, Utah

y,

Well Name:

Skyline Oil Company, Sweetwater Creek #2

Location:

Township 14 South, Range 22 East, SLM

Section 14: Center SWINE

Sweetwater Creek Unit Uintah County, Utah

Total Depth:

9410'

Elevation:

6943' Gr. -- 6953 KB

Casing:

9 joints 13-3/8" H-40 surface set at 295' with 260 sacks regular cement, 2% CaCl₂, 141 joints 8-5/8" J-55 intermediate casing set at 4372' with 150 sacks Portland cement with 1% CaCl2, 71 joints 51" N-80 & 89 joints 51" J-55 production casing set from 4334 to 9418 with 200 sacks regular cement, 200 sacks of pozsolan,

100# gilsonite.

Commenced:

July 15, 1961 - rigging up

July 19, 1961 - well spudded 7 p. m.

Ceased Drlg. :

August 23, 1961

Commenced:

October 9, 1961 - conditioning hole -- reaming

to straighten hole.

Ceased:

November 28, 1961

Drlg. Contr.:

H & H Drilling Company Grand Junction, Colorado

Type Rig:

Unit 15 drawworks with 3 WAKD Waukeshas for

power on rotary and pump. 2 oil well PHD

7½" X 14" pumps. Lee C. Moore 131-ft. derrick.

Drill Stem Tests:

Cores:

Sidewall-Schlumberger

Logs Run:

IES, Gamma Ray Sonic-Caliper, Gamma Ray Neutron

Daily Drilling Report

July 15-18, 1961

Rigging up.

July 18, 1961 Completed rigging up at 12 noon; started

drilling rat hole at 1 p. m.

July 19, 1961 Completed drilling rat hole at 5 a. m.;

drilling mouse hole from 5 a.m. til 6 p.m.

July 20, 1961 Spudded main hole at 7 p. m. with 9" bit; reached TD of 303' and ran slope test with following results:

300 feet

60 feet 120 feet 230 feet

Started reaming hole to 15" at 5:15 p. m.

July 21, 1961 Reaming 15" hole.

July 22, 1961 Finished reaming 15" hole at 1 a.m.; Started reaming hole to 171" at 1 a.m. and completed same at 7:15 a.m. Ran 13 3/8" casing to 295 feet (KB) (See casing program for details). Rigged up for cementing at 12 noon and pumped mud with rig pump to break circulation. Spearheaded 10 barmle of clear water; cemented with 260 sacks of regular cement pre-mixed with 5 sacks CaCl2 (2%). Ran top cement plug and displaced cement

with 47.9 barrels of water. Plug was down at 1:10 p.m. Left 1015' of cement in pipe. Started WOC at 1 p. m.

July 23, 1961: WOC

July 24, 1961: Started nippling up and completed same at 9 a. m. Tested BOP and casing to 550#. Found top of cement at 285 feet. Drilled out top plug and cement to 310' and started drilling at 5 p. m. Drilled to 435'. Pipe sticking when making

connections.

Daily Drilling Report

July 25, 1961:

Drilled 435 - 880'. 10 to 11 hours spent working tight and stuck pipe. Slope test at

479' equals 10.

July 26, 1961:

Drilled 880 - 910'. Stuck pipe at 3 a.m. while making connection. Spotted 200# phosphate in attempt to free pipe; unsuccessful. Mixed and spotted 15 gal. of pipe-lax and 15 bbls. diesel oil.

July 27, 1961:

Circulated small pieces of mud cake to surface, worked pipe. Rigged up H & H Drilling Company's driving tool and jarred pipe free. Drilled from 910 to 933'. Pipe stuck again.

July 28, 1961:

Drilled 933' - 1145'. Slope test at 1046 was 10.

July 29, 1961:

Drilled 1145 - 1386'. Increased diesel content

of mud to 20%.

July 30, 1961:

Drilled 1886- - 1520'. Reamed 500' of tight

hole after trip.

July 31, 1961:

Drilled 1520' - 1656'. Deviation survey at 1708' less than ½°. Put on 5 additional drill collars making a total of 17 in hole.

August 1, 1961:

Drilled 1656' - 2100'. Deviation survey at 2022',

3/40.

August 2, 1961:

Drilled 2100 - 2344'.

August 3, 1961:

Drilled 2344' - 2683'. Gas show at 2504. Drilling rate through sand 2 minutes per foot. Sand 5' thick. No test.

August 4, 1961:

Drilled 2683' - 2878'.

August 5, 1961:

Drilled 2878' - 3190'.

August 6, 1961:

Drilled 3190' - 3382'.

August 7, 1961:

Drilled 3382' - 3507'.

Daily Drilling Report

August 8, 1961:

Drilled 3507' - 3815'. Deviation survey at

3560', 1°.

August 9, 1961:

Drilled 3815' - 3917'. Circulated mud in

preparation for running logs. Ran Schlumberger IES, Gamma Ray - Sonic, Caliper logs. Strapped drill pipe while going in hole. Corrected TD to 3929. Schlumberger TD at 3921. Circulated and conditioned mud in preparation for DST #1.

August 10, 1961:

DST fl. Straddle test in upper Mesaverde

formation. TD at 3929'.

Interval tested: 3540' to 3591'.

ISI:

l hour.

Tool open:

. 2 hours

FSI:

l hour

Recovery

1260' of mud.

1290? of slightly gas and mud cut water.

210' of mud.

BHT:

133° F.

ISIP:

1203#.

IFP:

7904.

FFP:

1150#.

FSIP:

11984.

HP:

1759#.

Miss run

Packer broke leaving junk in hole.

August 11, 1961:

Ran magnet and recovered junk. Started drilling

at 7:30 a.m. Drilled 3931' - 4070'.

August 12, 1961:

Drilled 4070' - 4260'.

August 13, 1961:

Drilled 4260' - 4372'. Circulating hole in preparation for

Logging. Ran Schlumberger IES log. TD 4372.

August 14, 1961:

Circulated hole in preparation for running casing.

Ran 8 5/8" casing to 4372'. Cemented with 150

sacks with 1% CaCl2. (See casing report for details.)

August 15, 1961:

WOC. Ran temperature log. Found top of cement

on outside of casing at 3425'. Top of cement on inside of casing at 4250'.

Daily Drilling Report

August 16, 1961: Set slipe at 1:00 a.m. Slacked off on casing to 70,000 #.

Total weight of casing 80,000 #. Started jetting hole

with air compressors at 8:30 a.m.

August 17, 1961: Blowing hole. Started drilling cement at 9:45 a.m.

Drilled 10' and attempted to dry hole. Compressors

kept cutting out. Drilled to 4377' and tripped at

11:50 p.m.

August 18, 1961: Drilled 4377' - 4684'.

August 19, 1961: Drilled 4684' - 5010'. Mist drilling. Mixed 11 qt.

of afrex per 1 bbl. of water. Added 1 of lime per 1 bbl. of water. Tripped at 4979'. Started compressors at 90' off bottom. Recovered 5 seconds of

flammable gas. Water standing at 4900'. (79' of fillup.)

August 20, 1961: Drilled 5010' - 5350'. 1 compressor out from 12:00

noon to 5:20 p.m. and from 6:50 p.m. to 7:15 p.m.

Compressor out again at 12:00 midnight.

August 21, 1961: Drilled 5350' - 5519'. Pipe stack in hole for 2 hours.

Trip at 5519'.

August 22, 1961: Drilled 5519' - 5900'.

August 23, 1961: TD 6010' at 3:00 a.m. Circulated hole with air till

4:30 a.m. Released compressor at 8:45 a.m. Prepared to run logs. Ran Schlumberger IES, Gamma-Ray, Sonic and Caliper logs. Schlumberger depth -

6010'.

TEMPORARILY CEASED OPERATIONS

Part 11

Well was deepened from T. D. of 6016' to 9410' on a partial farmout from Skyline Oil Company to H & H Drilling Company, et al.

October 9, 1961: Circulated hole and began reaming to T. D.

October 10, 1961: Reamed 380 feet before reaching T. D. Terque in drillstem indicated collars were binding in hele.

Ran Deviation Survey with following results:

4990'	2-1/40
5170'	2-1/20
5350'	2-3/40
5620'	3-1/40
5710'	3-3/40
6000'	5-1/20
6074'	60
6370'	3-1/20

Drilled to 6057'.

October 11, 1961: Drilled 6057' - 6074'. Torque on drillstem increased.

Deviation survey at T. D. 6°. Cement plug set between
5600 and 5800 feet with 75 sacks of cement plus 10%
sand, in attempt to straighten hole.

October 12, 1961: WOC. Started drilling at 9 p.m. Found cement had not set. WOC.

October 13, 1961: Drilled 6074' - 6092'. Bit appeared to have followed cement plug rather than straighten hole.

October 14, 1961: Drilled 6092' - 6160'.

October 15, 1961: Drilled 6160' - 6291'. Preparing for DST #2.

October 16, 1961: Set packer at 6031'. Packer failed. Set packer at 6095'. Packer failed. Started drilling at 8:20 p.m. Drilled to 6320'. DST #2. Miss run.

October 17, 1961: Drilled 6320' - 6375'. Deviation survey at 6375' - 340.

Prepared for DST #3.

October 18, 1961: T.D. 6375'. Set packers for DST at 6295' and 6289'

Daily Drilling Report

ISI

45 minutes

Tool open

21 hours (very weak blow increased to weak blow)

TSTM--NGTS (FSI - 1 hour) (recovery 450' of mud)

3918# IHP 1803# ISIP IFP 111# 233# FFP 2034# FSIP FHP 2900#

Drilled to 6465'.

October 19, 1961:

Drilled 6465'- 6584'.

October 20, 1961:

Drilled 6584' - 6744'.

October 21, 1961:

Drilled 6744' - 7058'.

October 22, 1961:

Drilled 7058' - 7084'.

October 23, 1961:

Drilled 7184' - 7323'.

October 24, 1961:

Drilled 7323' - 7604'.

October 25, 1961:

Drilled 7604' - 7697'.

October 26, 1961:

Drilled 7697' - 7993'.

October 27, 1961:

Drilled 7993' - 8135'. Deviation survey at 8036'-20.

October 28, 1961:

Drilled 8135' - 8305'.

October 29, 1961:

Drilled 8305' - 8390'.

October 30, 1961:

Drilled 8390' - 8430'.

October 31, 1961:

Drilled 8430' - 8534'.

November 1, 1961: Drilled 8534' - 8655'.

November 2, 1961: Drilled 8655' - 8727'.

November 3, 1961: Drilled 8727' - 8825'.

November 4, 1961: Drilled 8825' - 8992'.

Daily Drilling Report

November 5, 1961: Drilled 9030'. Prepared for DST #4.

Packers set at 8833' and 8873'. Tested interval
8883' to 9030' TD.

ISI 30 minutes
Tool open 10 minutes (when packers failed)
IHP 4355#
FHP 4433#
ISIP 923# (with cushion 1809#)

November 6, 1961: Started drilling at 5:30 a.m. Drilled 9032' - 9125'.

November 7, 1961: Drilled 9125' - 9198'.

November 8, 1961: Drilled 9198' - 9263'.

November 9, 1961: Drilled 9263' - 9276'. Prepared for DET #5.

Set packers at 9214' and 9218'. Packers failed. Went

back in hole for second test.

November 10, 1961; T.D. 9276', DST #5 A. tested interval 9240' to 9276'.

1 bour 1SP FS P l hour 5009# IHP 10815 ISP IFP 704# 7044 TFP Less than weight of mud cushien. FSP 4997# (no recovery) FHP

November 11, 1961: Drilled from 9285' to 9322'. Prepared hole for running logs. Geolograph T. D. 9316'. Ran Schlumberger IES, Gamma Ray-Sonic and Caliper, and Gamma Ray Neutron Logs.

November 12, 1961: Running logs.

November 13, 1961: Finished running logs. Took sidewall core samples of Dakota, and Emery formations. Cores were unsatisfactory.

November 14, 1961: Waiting on orders. Started in hole with magnet to retrieve parts of sidewall sample gun left in hole.

November 15, 1961: Fishing for junk. Went in hole with bit. Unable to drill. Recovered base plate from sample gun.

Daily Drilling Report

November 16, 1961: Went in hole with carbide core basket. Cored 18 inches

recovered small pieces of gun metal. Went in hole with

bit and junk basket.

November 17, 1961: Drilled 9316' - 9354'.

November 18, 1961: Drilled 9354' - 9393'.

November 19, 1961: Drilled 3393' - 9410' T.D. Waiting on Schlumberger

to run formation test.

November 20, 1961: Schlumberger formation test packer set at 9248'. and 9249'. Test failed. Second test set same

interval was partially successful.

Hydrostatic pressure

46#

ISP

13#, 2½ minutes

IFP

125#, 15 seconds

FFF

125#, 15 minutes

FSP

150¢. 1.5 minutes

Packer failed. No recovery.

November 21, 1961: Waiting on order.

November 22, 1961:

COW

November 23, 1961:

WOO

November 24, 1961:

CCW

November 25, 1961:

COW

November 26, 1961: WOO

November 27, 1961: Circulating hole in preparation for running casing.

November 28, 1961: Ran 71 joints of N-20, 17#, 51" casing; 89 joints, J-55,

15.5%, 52" casing; casing interval 4344' to 9418'.

Set with 200 sacks of regular cement, 200 sacks possian

and 100# of gilsonite (see casing history for details)

Strapped T.D. 9421'. Touched bottom with casing, circulated and repressured with 14' strokes for 23 minutes,

rotated casing 6 times to release hanger. Pulied up off bottom 3' and set surface slips. Spearheaded coment slarry with 10 bbls of water followed by 5 bbls. of mud



Daily Drilling Report

Plug down at 6:30 p.m. Estimated top of cament 6560'.

Location temporarily abandoned; will complete well in 1962.

IJ.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be	kept	Confidential	until_					
				exceed 4	months	after	filing	date

Depth set

	CATE WEL	L CORRECTL	.Y	LO	-				-
Operat	ting Com	pany Skyli	ine Oil C	ompany	Addres	ss 418 Atlas	Buildir	ng, Sal	t Lake City,
Lease	or Tract	U-0149	6		Unit Kriekd	Sweetwater C	CrkState	Utal	a
Well N	lo2	Sec. 14	T.14S R	.22 E Me	ridianS	. L. M Cot	intyI	Jintah	
Location	on 1980	$\left\{ \mathbf{ft} : \left\{ \mathbf{S}^{\mathbf{N}} : \right\} \right\} $ of \mathbf{I}	N. Line a	nd 1977ft	$\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\} \text{ of } \mathbf{E}$.	Line of Section	on 14	Eleva	ation 6955
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Date _	Decem	ber 13.	1962			Title Vic	e Pres	ident	
Tl	he summa	ry on this p	age is for t	he conditi	on of the wel	l at above date.			
Comm	enced dril	ling July	19	, 19	61 Finish	ned drilling <u>l</u>	Novemb	er 28	, 19 <u>61</u>
			OI		S SANDS (Denote gas by G)				
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,						, from			
						, from			
No. 1,	from				NT WATER No. 3	R SANDS , from	to)	
No. 2,	from		to		No. 4	, from	to)	
		· · · · · · · · · · · · · · · · · · ·		CAS	ING RECO	RD	·		
Size	Weight per foot	Threads per inch			T				
anuine.		inah -	Make	Amount	Kind of shoe	Cut and pulled from	Perfor		Purpose
casing			_			Cut and pulled from	From—	To-	Purpose Surface
3/8"		8rd	yngstwn	2951	Guide	Cut and pulled from	From—		Surface Intermediate
3/8' 5/8'	32# 15.5#		_	295¹ 4372		Cut and pulled from	From-	6085	Surface
3/8' 5/8'	32#	8rd 8rd	yngstwn yngstwn yngstwn	295' 4372 5084	Guide Guide Float		6055 9244	6085 9274	Surface Intermediate Production
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Size casing 3 / 8!	32# 15.5# Where se 295!	8rd 8rd 8rd 	yngstwn yngstwn yngstwn MUDD	295' 4372 5084	Guide Guide Float CEMENTI Method used Plug	ING RECORD	6055 9244 9341	6085 9274 9347	Surface Intermediate Production
3/8' 5/8' 1/2' 1/2' Size casing 3/8' 5/8'	32# 15.5# Where se 295' 4372'	8rd 8rd 8rd t Num 260 150	yngstwn yngstwn yngstwn MUDD	295¹ 4372 5084 ING ANI	Guide Guide Float CEMENTI Method used Plug Plug	ING RECORD	6055 9244 9341	6085 9274 9347	Surface Intermediate Production
3/8' 5/8' 1/2' 1/2' Size easing 3/8'	32# 15.5# Where se 295!	8rd 8rd 8rd t Num 260 150	yngstwn yngstwn yngstwn MUDD	295¹ 4372 5084 ING ANI	Guide Guide Float CEMENTI Method used Plug	ING RECORD	6055 9244 9341	6085 9274 9347	Surface Intermediate Production

SHOOTING RECORD

Heaving plug—Material Length Adapters—Material Size

Where set Number sacks of cement Method used Amount of mud used 3/8 13 2951 260 Plug 8 5/8 43721 150 Plug 200 sxs reg. 200 sxs pozz. 100# Gilsonite 51/2Plug PLUGS AND ADAPTERS Heaving plug—Material Length Depth set Adapters-Material Size SHOOTING RECORD Shell used Explosive used Size Quantity Depth shot Depth cleaned out TOOLS USED Rotary tools were used from ______ feet to __9410 ____ feet, and from _____ feet to _____ feet Cable tools were used from ______ feet to _____ feet, and from _____ feet to _____ feet DATES Date P & A...., 19...... Put to producing ______, 19_____ The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé. Rock pressure, lbs. per sq. in. **EMPLOYEES** J. Waggoner , Driller D. R. Graves , Driller J. D. Mezo , Driller ----, Driller FORMATION RECORD FBOM-TO-TOTAL FEET FORMATION At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. 0 2161 Green River 2161 3212 1051 Wasatch 3212 5500 2288 Mesaverde 5500 Upper Mancos 6051 Emery 8878 3378 Base Mancos 8878 9142 264 Frontier 9142 9405 263 Dakota 9405 T.D. Morrison

FOLD | MARK

A-

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

November 6, 1962

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the months of September and October, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E., S.L.M., Uintah County, Utah.

Very truly yours,

Reed G. Spjut Vice President

Enclosure

November 26, 1962

Skyline Oil Company 418 Atlas Building Salt Lake City 1, Utah

Attention: Reed G. Spjut, Vice Pres.

Re: Well No. Sweetwater Creek Unit #2, Sec. 14, T. 14 S, R. 22 E., Uintah County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/ or radioactivity logs for the above mentioned well are due and have not yet been filed with this office as required by our "General Rules and Regulations".

Please complete the enclosed Forms OGCC-3 "Log of Oil or Gas Well" in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

cfp

Encls. (Forms)

PAIS

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

December 14, 1962

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: C. B. Feight

Re Sweetwater Creek Unit No. 2 Well, Section 14, T. 14 S., R. 22 E., Uintah County, Utah

Gentlemen:

Enclosed herewith are two copies each of Form OGCC-3, "Log of Oil or Gas Well", one copy of the drilling well history, and one copy each of the Electric, Sonic and Radioactivity Logs, for the above-captioned Well.

The well has not been finally completed and is presently shut-in for further reworking and testing. Therefore, we have not enclosed any completion history at this time.

We trust that the information included herewith will be adequate to fullfil your requirements until such time as the well is finally completed.

Very truly yours,

Reed G. Spjut

Enclosures

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	nuary			, 19). .•						
Agent's	address	418	Atlas Bu	ilding		Compa	ny SK	YLINE OIL COMPANY			
	•••••	Salt	Lake Ci	ty, Uta	h	Signed Less & post					
Phone .		DA2	2-1101			Agent'	s titleV.	ice President			
State Lea	ase No.		Fede	ral Lease	No.U-01	896	Indian L	ease No Fee & Pat.			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause			
Sec. 14 SW NE	14 S	22 E	Unit #2					(If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test 1/1/63 - 1/31/63 Shut-in			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

T

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

January 8, 1963

State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

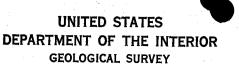
Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the months of November and December, 1962, covering operations on the Sweetwater Creek Unit No. 2 Well in Section 14, T. 14 S., R. 22 E., SLM, Uintah County, Utah.

Very truly yours,

Reed G. Spjut Vice President

Enclosure



Budget Bureau No. 42-R356/5 Approval expires 12-31-60.

LAND	OFFICE	U	TA.	H_			
LEASE	NUMBI	R					
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LESSEE'S MONTHLY REPORT OF OPERATIONS

Th	e foll	owing	is a	correc	ounty	operati	ions and pr	oduction (i	ncluding d	drilling and producing	
A gent's	addr	ess	418	Atlas	Building		Ca	mpany St	YLINE	от сомрану	
			Sal	t Lake	City 1, U	Jtah	Si	gned	Seed (* Herry	
Phone.			DA	2-110	01	Ag	Agent's title Vice President				
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
Sec. 26 SW NE	135	23E	Unit							1/1/62 - 12/31/62 Shut-in	
Sec. 14	140	22E	TT1								
SW NE	140	CLE	#2							11/1/62 - 12/31/62 Shut-in	
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

T

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

January 11, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We are enclosing herewith one copy of Lessee's Monthly Report of Operations for the Sweetwater Creek Unit No. 1 and No. 2 Wells in Uintah County, Utah.

Also enclosed is a copy of a subsequent report of test setting forth results of a flow test we made on the Sweetwater Creek Unit No. 1 Well on January 7, 1963.

Very truly yours,

Reed G. Spjut

Vice President

Enclosures

February 19, 1963

Skyline Oil Company Atlas Building Salt Lake City, Utah

> Re: Well No. Neilson-Sweetwater Creek #2 Sec. 14, T. 14 S, R. 22 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP: cnp

Encl. (Forms)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LAND OFFICE LITAH	
LEASE NUMBER U-01896	
UNIT Sweetwater Creek	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone DA2-11 SEC. AND TWP. RANGE WELL DATS PRODUCED BARRE CC. 14 14S 22E Unit W NE #2		Agent's title. F. of Gas Gasolin Recovers	OF BARBELS OF WATER (If none, so state)	REMARKS If drilling, depth; if shut down, on date and result of test for gasolin content of gas) /1/63 - 2/28/6 Shut-in
ec. 14 14S 22E Unit	LS OF OIL GRAVETY CU	f. FT. of GAS n thousands) GASOLIN RECOVERY	none, so state)	If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)
			1	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget 1 Approva	Bureau N 1 expires 1	o. 42-R 2-31-60	356.5.(]	
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NUMBER				4	,

LAND	OFFICE	UTA	H		4
LEASE	NUMBER				
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LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone DA 2-1101 Sec. and Twp. Range Well No. Produced Barrels of Oil Gravity Cu. Ft. of Gas (In thousands) Gasoline Recovered Recovered Content of gas (If drilling, depth; if abut down, casu date and result of test for gasoline content of gas)		addr	ess		418	Aarch Atlas Bui Lake City	lding		npany Si	SYLINE	OIL COMPANY	
HANGE NO. PRODUCED BARRES OF OIL GRAVITY (In thousands) GASOLINE RECOVERED (If drilling, depth; if shut down, easy date and result of test for gasoline content of gas) Cultivates Creek ec. 14 14S 22E Unit BARRES OF OIL GRAVITY (In thousands) GASOLINE RECOVERED (If drilling, depth; if shut down, easy date and result of test for gasoline content of gas) 3/1/63 - 3/31/6												
ec. 14 14S 22EUnit 3/1/63 - 3/31/6		Twp.	RANGE	WELL No.		Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GASOLINE	WATER (If	(If drilling, depth; if shut down, cause; date and result of test for gasoline	
	3.5		22E	Unit	1	neek					3/1/63 - 3/31/6	
	WINE			# 4								

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

April 4, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

We are enclosing herewith an original and one carbon copy of the Lessee's Monthly Report of Operations covering the operations on the Sweetwater Creek Unit No. 1 and No. 2 wells in Uintah County, Utah.

Very truly yours,

Alfred J Neilson Vice President

Enclosures





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

AND OFFICEUTAH
EASE NUMBER U-01496
JNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ţ	JTAI	H	C	ounty UIN	TAH		Fi .	, _{1,1} \	WILDCAT	• •
											drilling and producing
wells) f	or th	e moi	$nth \ oj$	f	April		_, <i>19</i> <u>63</u> _,				
Agent's	addi	·ess		·	418 Atlas	Build	ing	Cor	mpany	KYLINE	OIL COMPANY
					Salt Lake	City .	tan	Sig	ned 7	(as/2).	Elianon
Phone .				رر	A2-1101			Age	ent's title	Land Mai	nager
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of (In thousar	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec.14 SW NE	14S	22 E	Unit #2								4/1/63 - 4/30/63 Shut-in.
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Note.—There were _____ me cu. ft. of gas sold; _____ Me cu. ft. of gas sold; _____ month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 1, 1963 Sky line Oil Company 418 Atlas Building Salt Lake City 1, Utah Attention: Alfred J. Neilson Re: Well No. P. M. Neilson-Sweetwater Creek Unit #2 Sec. 14, T. 14 S, R. 22 E., Uintah County, Utah Gentlemen: On April 29, 1963, an inspection was made of the Sweetwater Creek Unit. While checking the No. 2 Unit well in Sec. 14, T. 14 S, R. 22 E., Uintah County, Utah, it was observed that the location requires a general cleanup and the pit should be leveled. Your attention to this matter will be greatly appreciated. Very truly yours, OIL & GAS CONSERVATION COMMISSION PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER PWB:kgw

JAK B

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY I, UTAH

May 3, 1963

Mr. Paul W. Burchell Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake Cityll, Utah

> Re Well No. P. M. Neilson - Sweetwater Creek Unit #2 Sec. 14, T. 14 S., R. 22 E., Uintah County, Utah

Dear Mr. Burchell:

We have received your letter dated May 1, 1963, in which you mentioned that your inspection of the location for this well indicates that it requires a general cleanup and that the pits should be leveled.

The deepening operation for this well was conducted by H & H Drilling Company on a farmout from Skyline Oil Company. They assumed the obligation of cleaning up this location and they have assured us that they will be fencing this location in and cleaning the area up immediately. They intend to leave one of the pits open, however, in order to have it available for further testing of this well.

Very truly yours,

Max D. Eliason Land Manager

cc: H & H Drilling Company 2518 U. S. Highway 6-50 Grand Junction, Colorado

Form approved.
Budget Burgey No. 42-R856.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budy Burgy	No. 42-R856.
LAND OFFICE	UTAR	
LEASE NUMBE	R	
UNIT PW	etwater	Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone	·••••	DA.	ris i	2-110	<u> </u>		Age	ent's title	Land	Manage r
Bec. and Mor M	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, sause; date and result of test for gasoline content of gas)
e. 26 †NE‡	138	2) E	1		eCreek U					Shut-in
c. 14 †165‡	141	221		004181	CORREL OF	4), (Shut-in
e. 17 }ww.	144	221	3							Preparing to cu notch at 1829' with Dowell abra sive jet.
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-839

Genery 1960)

Ú,

August 12, 1963

Skyline Oil Company 418 Atlas Building Salt Lake City, Utah

Attn: Max D. Eliason, Land Manager

Re: Well No. Sweetwater Creek Unit #1 Sec. 26, T. 13 8., R 23 E., Uintah County, Utah

> Well No. Sweatwater Creek Unit #2 Sec. 14, T. 14 S., R. 22 E., Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May and June, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure. Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lesses's Monthly Report of Operations."

We are enclosing Form OGCC-4 for your convenience.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CMP: tw

Encl. (Fores)

Losy D.W.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		M. 40-	Bools,
AND OFFICE			
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LESSEE'S MONTHLY REPORT OF OPERATIONS

State	ש	ah		Co	unty	Jintah	Fi	e ld		
					t report of October					rilling and producing
					ilding				Shyline O	il Company
					/			ייין פיישאטייי	all	Sail
P h one		DA	-	4 .			_	, ,	Vice	President
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W NE ec. 26		23E	#1							Shut-in.
W NE	148	22E	#2	Jeh	V ((1104			Shut in - See
oc. 14		/								supplemental lett attached hereto.
W NW ec. 17	148	22E	#3		}			,		Shut-in.
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Note.—There were

..... M cu. ft. of gas sold;

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- Un filed in

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

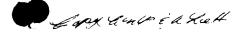
	Form approved. Budget Bureau No.	. 42~R 856 .8
LAND OFFICE	UTAH	
	R	
UNIT Same	etwater C	reek

LESSEE'S MONTHLY REPORT OF OPERATIONS

	•			Salt L	ake City 1	, Uta	Sig	ned	Land	Oil Company
SEC. AND		RANGE		DATS PRODUCED	BARBELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if sheet down, one date and result of tent for gasoline content of gas)
. 26 ‡NE‡			1	0 1/6	i/s.a S.	cal	uater (re		. /	Shut-in
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. 17 ‡NW‡		22E	3							Shut-in
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)





Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE NUMBER etwater Creek

LAND OFFICE ...

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addi	·e 88			e City, Ut						
Phone.			DA	2-11	01			reside/ht/			
SEC. AND M OF M	TWP.	RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudaste and result of test for gasoline content of gas)	
NE c. 26	135	23E	#1							Feb. 29, 1964 Shut-in	
										March 31, 1964 Shut-in	
W NE c. 14	145	22E	#2							Feb. 29, 1964 Shut-in	
										March 31, 1964 Shut-in	
W NW	145	22E	#3							Feb. 29, 1964 Shut-in	
										March 31, 1964	
							Fred (C				
								3			

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Locy ashett

Form approved. Budget Bureau No. 42 R356.5. LAND OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEASE NUMBER ... UNIT ... SWeetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

8	State .		Uta	h	<i>C</i>	ounty	Uintah	Fi	ald		
u	Th vells) j laent'	e following to the second seco	lowin _i e moi	g is c	a corre	ct report of April	operat	ions and pro	oduction (drilling and producin
•0	igeni .	s aaa;	ress Sa l	t La	ke Ci	tv. Utah		., 19.4., Co.	mpany	Skyline	Oil Company
P	hone.		D.	A 2-	-1101			Co	ined	Vic	e President
	BEC. AND	TWP.	RANGE	WELL No.	1	Barrels of Oil		Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down cause
	NE . 26	135	23E	#1					RECOVERED	none, so state)	date and result of test for gasoline content of gas) Shut-in.
	NE . 14	145	22E	#2							Shut-in.
SW :	NW 17	145	22E	#3							Shut-in.
					7						
							# - - -	The second secon			
									444	To the second	
	Note.	-There	e were				runs or se	les of oil;			M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Form 9-339 (Fancery 1960)

(January 19

16-25708-9 IF S HOVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R356.5.

LAND OFFICE

Lease Number
Unit Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	Ţ	Jtah		C	ounty U	intah		FY.	a1.4			
	The wells)	ie foli for th	lowin _! e mor	is of its of	corre	ct report of ce and Jul	operat Y•	ions and	pro	duction (including (drilling and producing	
	Agent'.	s addi Sal i	ess	Atl:	as Bui	ilding tah			Cor	mpany.	Skyline C	il Company	
	Phone		322-	1101		tah			Sig: Age	Signed Signed Wice-President			
	SEC. AND	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	1	Cu. Fr. or ((In thousan) _{AS}	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline	
Sw Sec	NE . 26	135	23E	#1								Shut-in.	
SW Sec.	NE . 14	145	22E	#2								Shu t-in.	
Sw Sec.		145	22E	#3						ļ		,	
												Shut-in.	
												·	
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Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)

orig tel Hapiestow

Form approved. Budget Bureau No. 42-2256.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's Phone	Sal	اها ا	∞ ¢	ity, [Jtah			ned P	Seedle	1. Mejut
SEC. AND 14 OF 14		RANGE	Wall No.	DATS PROSUCED	BARRELS OF OIL	1	CU. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shee down, eases; date and result of test for genoline easetent of gan)
W NE	135	23E	#1							Shut-in.
W NE	148	22E	#2					-		Shut-in.
N MW 10. 17	145	22E	# 3							Shut-in.
I S W 16. 26	138	23 E	#5							Waiting on Drillin Contractor.

runs or sales of oil; M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25768-9 U.S. GOVERNMENT PRINTING OFFICE





Form approved. Budget Bureau No. 42-R856.5.

LAND OFFICE ... LEASE NUMBER UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

Agent's Salt	Lal	ess Le Ci	ty.	Utah	• Dunding		Co:	mpany	Skyline (Oil Company
Phone	DA	2-11	01				Age		Vice P	resident
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
SW NE Sec. 26	138	231	: #1						lone, so state)	9-30-64 Shut-in.
W NE	145	221	: #2				en e			9-30-64 Shut-in.
W NW Sec. 17	148	22 H	: #3							9-30-64 Shut-in.
II SW ec. 26	135	23E	#5							9-30-64 Drilling at 2835'. Set 250', 13-3/8", 48# H-40 Surface casing with 190 sx 2% CaCl ₂ 30% NaCl WOC 24 hrs. 9-22-64
es.						:		i		

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-829 (January 1980)

16 -25766-9 U.S. GOVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget	Bureau	No.	42-R856.	į
LAND	OFFICE		· <u>-</u> .		
LEASE	NUMBER				
UNIT	Sweetwa	ter	Cı	eek	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	ess	41	8 Atla	s Building	7	C, 19. 64 ,	200 20 00 00	Shulland	Oll Company
Phone.		322	-110)1			Sig	ned ent's title	Vice F	resident
SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dayth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 26	138	23E	#1							10-31-64 Shut-in.
BW NE	:									11-30-64 Shut-in.
iec. 14	148	22E	#2	8	٠.					10-31-64 Shut-in.
				, ,	,					11-30-64 Shut-in.
BW NW lec. 17	148	22 E	#3		·-					10-31-64 Shut-in.
										11-30-64 Shut-in.
NE 8W	135	231	#5							Well suspended subject to approval of District Engineer. See SUNDRY NOTICE AND REPORTS ON WELL approved October 30, 1964 regarding the Unit #5 Well. 11-30-64 Suspended

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-829 (January 1950)

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	
Lease Number Sweetwater	~1220 ···
UNIT SWEETWALES	CIECK

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	ι	Jtah		Co	unty Ui	stah	~~~~	Field				
The	e follor the	mon	is a t R 0/ 41 8	Dec.	t report of '64 & Jan. Building	operati 165	ons and	product Compan	ion (in	roluding d	rilling and	producing
_	8	Salt :	Lake	City,	Utah			Signed.	U	yes	1. Ne	lin
Phone.	3	22-1	101					Agent's	title .	/ Vice y	resident	
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCES	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	GA GA	LONS OF SOLINE OVERED	BARRELS OF WATER (If none, so state)	REMAI (If driffing, depth; if date and result of b content of	skat down, conco: wi for gandino
SWNE	138	23E	#1								12-31-64	Shut-in.
											1-31-65	Shut-in.
SWNE Sec. 14	145	22E	#2								12-31-64	Shut-in.
											1-31-65	Shut-in.
SWNW Boc. 17	145	22E	#3								12-31-64	Shut-in.
											1-31-65	Shut-in.
NE SW Sec. 26	1 38	23E	#5								12-31-64	Suspended
											1-31-65	Suspended
							edition of the state of the sta					
	_			1	1					į .		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

Form 9-389 (January 1989)

and the second of the second control of the Landback Control of the second of the second water with the same of the sam ander to the second metalogy of the second s and the second of the second o E. W. Max Sec. 25 135 232 /1 2.22.63 Shut-in. La Diacid Chairman Sec. 14 145 224 82 2- FEWOR SHOWNER. 1-11-65 Shat-12. SWNW Sec. 17 | 145 232, 83 2-26-65 Shik-Lin Banklatts Bhissaile. MEST Secular in the space of

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Budget Bureau Mo.	40-3006.E.
LAND C	PRCE	
LEAGE UNIT	Sweetware F C	reex-

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	1	Utah		Co	ounty U	intah	<i>F</i>	ield	•	
wells) f	or the	e mor	is a ethoj	correct	ct report of May	operati	ions and pr , 19.65	roduction (i	ncludin g d	lrilling and producing
Afent's	addr	·e88	418	Atla	 Building 		Co	ompany /	Skyline C	il Company
		Sa	lt Li	ake C	ity, Utah			gned	gad	& yeint
Phone .			221	-3500) 		A	ent's title	Vice F	President/
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cance; date and result of test for gasoline content of gas)
SWNE Sec. 26	138	231	E #1							5-31-65 Shut-in.
SWNE Sec. 14	148	221	£ #2							5-31-65 Shu t-in.
SWNW Sec. 17	145	221	#3							5-31-65 Shut-in.
NESW Sec. 26	135	231	#5							5-31-65 Shut-in.
							· ·			
										♥ }* ** ** ***
Noti	ē.—Th	ere we	re			runs or	sales of oil;	1		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

Form approved. Budget Bureau No. 42 R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE

UNIT Sweetwater Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

ប	tah		Co	ountu U	intah	יים	.1.3		
e foli for th	lowing e mon	is a atho	correct	et report of June	operati	ons and pro	oduction (including o	drilling and producing
s addi	ress	41	8 Atla	 Building 	<u> </u>	Co	mpanu S	ikyline ()	il Company
	Salt.	Lak	a City	, Utah		Sid	ned	00	2 / adi A
	52	1-3	500				e nt's t itle	Vice I	President
Twr.	1	WELL No.	DATE PRODUCED	Barreis of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
135	23E	#1							Shut-in. 6-30-65
145	22(E	#2							Moving in completioning. Preparing to
145	22E	#3							plug and abandon. 6-30-65 Shut-in. 6-30-65
135	23E	#5							Shut-in. 6-30-65
	0 9 11 1		.;						
									y.
			2 28 1	3 111			Total		
	Twr.	te following for the more address Salt 52 Twe Range 13S 23E	re following is a for the month of address 41 Salt Lak 521-3 Twe. Range Wall No.	Twe. Range Well Date Produced 13S 23E #1 14S 22E #2 13S 23E #5	Twe. Range Well Paopuge Barrels of Oil 13S 23E #1 14S 22E #3 13S 23E #5	re following is a correct report of operation of the month of June address 418 Atlas Building Salt Lake City, Utah 521-3500 Two Range Well Days Produced Barrels of Oil Gravity 13S 23E #1 14S 22E #2 14S 22E #3 13S 23E #5	TWP. RANGE WELL DATE PRODUCED BARRELS OF OR GRAVITY CU. Ft. of Gas (In thousands) 13S 23E #1 14S 22E #2 14S 23E #5	TWP. RANGE WELL PROSUDED BARRIES OF OR. GRAVITY CU. Ft. of GASCIANE RECOVERED 135 22E #2 148 22E #3 138 23E #5	Tw. Range Well Days Panouses Barries of On Gravity Cu. Fr. of Gas (In thousands) 138 23E #1 148 22E #3 138 23E #5

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold;

Note __Report on this form is required for each oil during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

MO

A THE

SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

July 9, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is a copy of Form 9-331, Sundry Notices and Reports on Wells covering operations on the Sweetwater Creek Unit No. 2 well in Uintah County, Utah.

Very truly yours,

Reed G. Spjut

Reed G. Spjut Vice President

Enclosure

REPAIR WELL

(Other)

SUBMIT IN TRIBLE CATE* (Other instructions on re-

Form approved. Budget Bureau No. 42

	GEOLOGICAL SURVEY	side side)	U-01496	IND SERIED NO.
	ICES AND REPORTS ON V sals to drill or to deepen or plug back to a ATION FOR PERMIT—" for such proposals.		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
WELL GAS OTHER			7. UNIT AGREEMENT NAI Sweetwater	
2/ NAME OF OPERATOR Skyline Oil Com	Almy		8. FARM OR LEASE NAM	8
3. ADDRESS OF OPERATOR 418 Atlas Buildi	ng, Salt Lake City, Utah learly and in accordance with any State re	quirements.*	9. WELL NO. Sweetwater 10. FIELD AND POOL, OR Wildcat	
SW NE Section 1 1980 ft. from N	line and 1977 ft. from E	line	11. SEC., T., B., M., OR BI SURVEY OR AREA Section 14	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, 6943 feet DF	etc.)	12. COUNTY OR PARISH Uintah	13. STATE Utah
16. Check A	opropriate Box To Indicate Nature	of Notice, Report, or Ot	her Data	
NOTICE OF INTER	TION TO:	SUBSEQUE	NT REPORT OF:	
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING W ALTERING CA ABANDONMEN	SING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Filled well with mud and pulled tubing.

CHANGE PLANS

Set cement plug #1 from 9410' to 9012' with 35 sx and plug #2 from $6150^{\circ} - 5850^{\circ}$ with 35 sx in $5\frac{1}{2}$ " liner.

Shot off and recovered 8-5/8" intermediate casing from 1477'.

Set cement plug #3 half in and half out of shot off casing stub from 1544' - 1407' with 75 sx and cement plug #4 from 265' - 325' across bottom of surface casing with 45 sx.

Set surface plug and erected dry hole marker.

Location cleaned up and ready for inspection.

18. I befoly certify that the foreshing is true and correct	TITLE Vice resident	DATE July 9, 1965
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

W 3AD

July 12, 1965

Skyline Oil Company 418 Atlas Building Salt Lake City, Utah

> Re: Well No. Sweetwater Creek Unit #2 Sec. 14, T. 14 S., R. 22 E., Uintah County, Utah

Gentlemen:

We are in receipt or your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that you did not report the date of plugging and abandoning.

It would be appreciated if we could receive said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

1



SKYLINE OIL COMPANY

ATLAS BUILDING
SALT LAKE CITY I, UTAH

July 14, 1965

State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

Attention: Miss Kathy G. Warner Records Clerk

Re Sweetwater Creek Unit # 2 Well, Sec. 14, T. 14 S., R. 22 E. Uintah County, Utah

Gentlemen:

Pursuant to your letter of July 12, 1965, please be advised that the date of plugging and abandonment of the subject well is the date of our subsequent report of abandonment, July 9, 1965.

Very truly yours,

Reed y. Spjut

Reed G. Spjut

Vice President

m

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

		GEO	LOGIC	AL SL	JRVEY	,		10,0100 1	Utah •	01496
WELL CO	OMPLETION	N OR	RECO	MPLET	I NOI	REPORT	T AN	1D LOG*		ALLOTTEE OR TRIBE NAME
. TYPE OF WE	LL: 0	IL	GAS WELL	7				·	7. UNIT AGRE	PACHARIS NA ACM
TYPE OF CO		السا بدندس،	WELL		DKY LAD	Other				
NEW WELL	WORK D	EEP-	PLUG		FF.	Otho-			S. FARM OR I	water Creek
NAME OF OPERA		··· <u> </u>	BACK L	RES	SVR.	Other			S. PARM OR I	MANUEL TRANSPORT
	Skyline O	il Cor	nnanı	•					9. WELL NO.	4 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4
ADDRESS OF OP			pany				<u> </u>		Unit #	2
e t	418 Atlas	Build	lino							POOL, OR WILDCAT
OCATION OF W	ELL (Report loca	tion clear	ly and in	accordanc	e with an	y State req	uiremen	ıts)*	Wilde	
At surface	1980' S/N	line,					1			., M., OR BLOCK AND SURVEY
at top prod. in	iterval reported	below	۸				• • • • •		Sec. 1	4. T. 14 S., R.
At total depth		27	H .			$t = -\frac{1}{2} \cdot \frac{1}{2}$				To La ET Des I.
		RE		14. PI	ERMIT NO.		DATE	ISSUED	12. COUNTY O	R 13. STATE
a district		11.						:	PARISH Uintah	
ATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL.	(Ready to	o prod.)	18. ET E	VATIONS (DF P	KB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
19-61	11-28-	61					695	5 RKB		
otal depth, md			T.D., MD &	-	HOW M			23. INTERVA		S CABLE TOOLS
	ERVAL(S), OF THI	IS COMPLI	TION—TOP	, BOTTOM,	, NAME (N	MD AND TVI	D)*			25. WAS DIRECTIONAL SURVEY MADE
				:				* * * * * * * * * * * * * * * * * * *		SURVEI MADE
		*								No
	AND OTHER LOGS	RUN								27. WAS WELL CORED
GR/S	IES	GF	I/N		<u> </u>			1		No _
					ORD (Rep	ort all stri	ngs set 1	in well)		
CASING SIZE	WEIGHT, LE	3./FT.	DEPTH SE	T (MD)	_	LE SIZE		CEMENT	ING RECORD	AMOUNT PULLED
+3/8"			295			174"		260 sx		
-5/8"	32	#	4372	1	10-	-5/8"	<u>, e: </u>	150 sx		1477'
*					_			<u></u>		
					<u> </u>	<u> </u>				
	<u> </u>	`, -	RECORD					30.	TUBING RECO	RD
SIZE	TOP (MD)		M (MD)	SACKS C		SCREEN	(MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
9)	4434	941	.8	400	8x					
BENDE WILLIAM BOMBI	CORD (Interval,	sine and	matem hom					<u> </u>	1	
41-9347	(interval)			tio		32.			ACTURE, CEMENT	SQUEEZE, ETC.
44-9274		-	erfora			DEPTH				OF MATERIAL USED
			erfora			9244	4 - 9	347		ater -15,000#
55-6085		60 b	erfora	tions			<u> </u>			nd - 200# walnut
						-	<u> </u>			J-99, 3200# CaC
							<u> 5 - 6</u>	085	750 gals m	ud acid
FIRST PRODUC	TION PRO	DITOTIVAN	METERON /	Manina -		DUCTION	NO 044 3 4	type of pump)		
- INOL I HODOC	PRU	DUCTION .	www.eon (1	owing, g	ius iiji, Pi	и <i>трту</i> —84:	≈e ana t	ype of pump)	WELL S shut-	TATUS (Producing or in)
OF TEST	HOURS TESTE	р. Сп	OKE SIZE	PROD'	N. FOR	OIL—BBL	4.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
					PERIOD	-001		JAN MCF.	WAIEK-BBL.	VAN-UIL BATTU
. TUBING PRESS.	CASING PRESS		LCULATED	OIL-	-BBL.	GAS	MCF.	WA	rer—BBL.	OIL GRAVITY-API (CORR.)
		24	HOUR RAT	₽		1				
ISPOSITION OF	GAS (Sold, used for	or fuel, ve	nted, etc.)						TEST WITNESS	ED BY
							1.4			
IST OF ATTACE	IMENTS	4.5						· ·		
)							
hereby certify	that the forego	ing and	ttached in	formation	n is comp	lete and co	rrect as	s determined f	rom all available red	ords
	///	1/	· L							
IGNED	ped 12.	NA	w	TI	TLE	Vice	Pres	ident	DATE	7-26-65

INSTRUCTIONS

Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/of State laws and regulations. All attachments

tem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

For everal process, the process of this complete for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing neers at the producing or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or each additional interval to be separately produced, showing the additional data pertinent to such interval, or Federal office for specific instructions.

ten 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool tem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

57. SUMMARI OF FOROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	ACON ZONES. SRIANT ZONES OF PA L TESTED, CUSHION	MARIA UN FORMONZ ZONES OF POROSITY AND CONTENTS THERROF; SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOK OPEN, FLOWING	MAAKI ALI FORCOS JONNESS PEROSITY AND CONTRING THERROF; CORED INTERPALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	6242	Log Top	A	
				a we we	MEAS. DEPTH	TRUE VERT. DEPTH	
Mesaverde	3540	3591	DST#1 - Misrun				
			Rec 1470* mud	Green River fra	n surface		
			1290' s1 GCM FW	Wasatch fm	2161		
Emery ss	.5909	6285*	DST#2 - Misrun	Mesaverde fm			
			DST#2-A Misrun	Mancos fm	5500		
	15629	63751	DST#3 ISI: 45 min., 0:2½ hrs.	Emery 88	6051		
Marie			very weak blo thruout, FSI; 1 hr.	1	8878		
			Rec 450' mud	Dakota fm	9142		
			IHP: 2913#, ISIP: 1803#,	Morrison	9405		
			FSIP: 2034#, IFP: 111#, FFP:				
			233#, FHP: 2900#				
Frontier fm	8882	90321	DST#4 - Misrun				
Dakota	9240	9276	DST #5 ISI: 1 hr., 0:24hrs.,				
			IHP: 4994#, IFP:O#, FFP: O#;				
	<u>UL</u>		ISIP: 1141# No recovery				
	3 (137.	 	
	196						
	5						

U.S. GOVERNMENT PRINTING OFFICE; 1963—O-08

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